

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments			
Case No. 95-010 V			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
$GCA = (EGC - BCOG) + CF + RF$			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>HLF G - 1</u>	<u>G-2</u>
EGC (Expected Gas Cost Component)	3.3212	2.7016	2.7016
BCOG (Base Cost of Gas)	3.4331	3.4331	2.6513
EGC - BCOG	(0.1119)	(0.7315)	0.0503
CF (Correction Factor)	0.0938	0.0938	0.0938
RF (Refund Adjustment)	(0.0453)	(0.0453)	(0.0100)
GCA (Gas Cost Adjustment)	<u>\$ (0.0634)</u>	<u>\$ (0.6830)</u>	<u>\$ 0.1341</u>

(0, 1, 0)
(0, 1, 0)
(N, N, N)
(0, 1, 0)
(0, 1, 0)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 01 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

ISSUED: May 29, 1997 Effective: July 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 V dated July 1, 1997.)

ISSUED BY: Lee Allen Everett Vice President - Rates & Regulatory Affairs

08/97

WESTERN KENTUCKY GAS COMPANY

Current Rate Summary						
Case No. 95-010 Z						
<u>Firm Service</u>						
Base Charge:						
Residential		-	\$5.10	per meter per month		
Non-Residential		-	13.60	per meter per month		
Carriage (T-4)		-	150.00	per delivery point per month		
Transportation Administration Fee		-	45.00	per customer per meter		
			<u>Sales (G-1)</u>	<u>Transport (T-2)</u>	<u>Carriage (T-4)</u>	
First	300 ¹	Mcf	@ 5.9816 per Mcf	@ 1.9134 per Mcf	@ 1.0615 per Mcf	(, N, N)
Next	14,700 ¹	Mcf	@ 5.4786 per Mcf	@ 1.4104 per Mcf	@ 0.5585 per Mcf	(, N, N)
Over	15,000	Mcf	@ 5.3286 per Mcf	@ 1.2604 per Mcf	@ 0.4085 per Mcf	(, N, N)
<u>High Load Factor Firm Service</u>						
HLF demand charge/Mcf	@	4.7757		@ 4.7757 per Mcf of daily Contract Demand		(, N)
First	300 ¹	Mcf	@ 5.3626 per Mcf	@ 1.2944 per Mcf		(, N)
Next	14,700 ¹	Mcf	@ 4.8596 per Mcf	@ 0.7914 per Mcf		(, N)
Over	15,000	Mcf	@ 4.7096 per Mcf	@ 0.6414 per Mcf		(, N)
<div style="text-align: right;"> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE NOV 01 1997 PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: <i>Stephan D. Bue</i> SECRETARY OF THE COMMISSION </div>						
<u>Interruptible Service</u>						
Base Charge		-	\$150.00	per delivery point per month		
Transportation Administration Fee		-	45.00	per customer per meter		
			<u>Sales (G-2)</u>	<u>Transport (T-2)</u>	<u>Carriage (T-3)</u>	
First	15,000 ¹	Mcf	@ 4.8300 per Mcf	@ 0.7618 per Mcf	@ 0.4936 per Mcf	(, N, N)
Over	15,000	Mcf	@ 4.6800 per Mcf	@ 0.6118 per Mcf	@ 0.3436 per Mcf	(, N, N)
<p>¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.</p>						

ISSUED: September 30, 1997

Effective: November 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 Z dated October 31, 1997.)

ISSUED BY: *Lee Allen Everett*

Vice President - Price Policy & Administration

CR/AT

WESTERN KENTUCKY GAS COMPANY

Current Rate Summary						
Case No. 95-010 Y						
Firm Service						
Base Charge:						
Residential	-	\$5.10	per meter	per month		
Non-Residential	-	13.60	per meter	per month		
Carriage (T-4)	-	150.00	per delivery point	per month		
Transportation Administration Fee	-	45.00	per customer	per meter		
		<u>Sales (G-1)</u>	<u>Transport (T-2)</u>	<u>Carriage (T-4)</u>		
First	300 ¹	Mcf @ 4.8510	per Mcf @ 1.9134	per Mcf @ 1.0615		(1, 1, N)
Next	14,700 ¹	Mcf @ 4.3480	per Mcf @ 1.4104	per Mcf @ 0.5585		(1, 1, N)
Over	15,000	Mcf @ 4.1980	per Mcf @ 1.2604	per Mcf @ 0.4085		(1, 1, N)
High Load Factor Firm Service						
HLF demand charge/Mcf	@	4.7757	@	4.7757	per Mcf of daily Contract Demand	(1)
First	300 ¹	Mcf @ 4.2320	per Mcf @ 1.2944	per Mcf		(1, 1)
Next	14,700 ¹	Mcf @ 3.7290	per Mcf @ 0.7914	per Mcf		(1, 1)
Over	15,000	Mcf @ 3.5790	per Mcf @ 0.6414	per Mcf		(1, 1)
<div style="text-align: right;"> PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE OCT 01 1997 PURSUANT TO 807 KAR 5:011, SECTION 9(1) BY: <u>Stephan Bue</u> SECRETARY OF THE COMMISSION </div>						
Interruptible Service						
Base Charge	-	\$150.00	per delivery point	per month		
Transportation Administration Fee	-	45.00	per customer	per meter		
		<u>Sales (G-2)</u>	<u>Transport (T-2)</u>	<u>Carriage (T-3)</u>		
First	15,000 ¹	Mcf @ 3.6994	per Mcf @ 0.7618	per Mcf @ 0.4936		(1, 1, N)
Over	15,000	Mcf @ 3.5494	per Mcf @ 0.6118	per Mcf @ 0.3436		(1, 1, N)
¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.						

ISSUED: August 28, 1997

Effective: October 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 Y dated October 1, 1997.)

ISSUED BY: Lee Allen Everett

Vice President - Price Policy & Administration

11/97

WESTERN KENTUCKY GAS COMPANY

Current Rate Summary				PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
Case No. 95-010 X				SEP 01 1997	
<u>Firm Service</u>					
Base Charge:					
Residential	-	\$5.10	per meter per month		
Non-Residential	-	13.60	per meter per month		
Carriage (T-4)	-	150.00	per delivery point per month		
Transportation Administration Fee	-	45.00	per customer per meter		
PURSUANT TO 807 KAR 8:011, SECTION 9 (1) BY: <u>Stephan Bue</u> SECRETARY OF THE COMMISSION					
		<u>Sales (G-1)</u>	<u>Transport (T-2)</u>	<u>Carriage (T-4)</u>	
First	300 ¹ Mcf	@ 4.6136 per Mcf	@ 1.8985 per Mcf	@ 1.0615 per Mcf	(R, R, N)
Next	14,700 ¹ Mcf	@ 4.1106 per Mcf	@ 1.3955 per Mcf	@ 0.5585 per Mcf	(R, R, N)
Over	15,000 Mcf	@ 3.9606 per Mcf	@ 1.2455 per Mcf	@ 0.4085 per Mcf	(R, R, N)
<u>High Load Factor Firm Service</u>					
HLF demand charge/Mcf	@ 4.5003	@ 4.5003	per Mcf of daily Contract Demand		(R)
First	300 ¹ Mcf	@ 4.0023 per Mcf	@ 1.2872 per Mcf		(R, R)
Next	14,700 ¹ Mcf	@ 3.4993 per Mcf	@ 0.7842 per Mcf		(R, R)
Over	15,000 Mcf	@ 3.3493 per Mcf	@ 0.6342 per Mcf		(R, R)
<u>Interruptible Service</u>					
Base Charge - \$150.00 per delivery point per month					
Transportation Administration Fee - 45.00 per customer per meter					
		<u>Sales (G-2)</u>	<u>Transport (T-2)</u>	<u>Carriage (T-3)</u>	
First	15,000 ¹ Mcf	@ 3.4697 per Mcf	@ 0.7546 per Mcf	@ 0.4936 per Mcf	(R, R, N)
Over	15,000 Mcf	@ 3.3197 per Mcf	@ 0.6046 per Mcf	@ 0.3436 per Mcf	(R, R, N)
¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.					

ISSUED: August 1, 1997

Effective: September 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 X dated August 27, 1997.)

ISSUED BY: Lee Allen Everett

Vice President - Price Policy & Administration

C10/97

WESTERN KENTUCKY GAS COMPANY

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Current Rate Summary

Case No. 95-010 W

AUG 01 1997

Firm Service

Base Charge:

Residential	-	\$5.10	per meter per month
Non-Residential	-	13.60	per meter per month
Carriage (T-4)	-	150.00	per delivery point per month
Transportation Administration Fee	-	45.00	per customer per meter

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

		<u>Sales (G-1)</u>	<u>Transport (T-2)</u>	<u>Carriage (T-4)</u>	
First	300 ¹ Mcf	@ 4.7828 per Mcf	@ 2.0507 per Mcf	@ 1.0615 per Mcf	(I, I, N)
Next	14,700 ¹ Mcf	@ 4.2798 per Mcf	@ 1.5477 per Mcf	@ 0.5585 per Mcf	(I, I, N)
Over	15,000 Mcf	@ 4.1298 per Mcf	@ 1.3977 per Mcf	@ 0.4085 per Mcf	(I, I, N)

High Load Factor Firm Service

HLF demand charge/Mcf	@ 5.3216	@ 5.3216 per Mcf of daily Contract Demand	(I)	
First	300 ¹ Mcf	@ 4.0599 per Mcf	@ 1.3278 per Mcf	(I, I)
Next	14,700 ¹ Mcf	@ 3.5569 per Mcf	@ 0.8248 per Mcf	(I, I)
Over	15,000 Mcf	@ 3.4069 per Mcf	@ 0.6748 per Mcf	(I, I)

Interruptible Service

Base Charge	-	\$150.00	per delivery point per month
Transportation Administration Fee	-	45.00	per customer per meter

		<u>Sales (G-2)</u>	<u>Transport (T-2)</u>	<u>Carriage (T-3)</u>	
First	15,000 ¹ Mcf	@ 3.5273 per Mcf	@ 0.7952 per Mcf	@ 0.4936 per Mcf	(I, I, N)
Over	15,000 Mcf	@ 3.3773 per Mcf	@ 0.6452 per Mcf	@ 0.3436 per Mcf	(I, I, N)

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: July 1, 1997

Effective: August 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 W dated July 31, 1997.)

ISSUED BY: Lee Allen Everett

Vice President - Price Policy & Administration

09/97

WESTERN KENTUCKY GAS COMPANY

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Current Rate Summary

Case No. 95-010 V

JUL 01 1997

Firm Service

Base Charge:

Residential	-	\$5.10	per meter per month
Non-Residential	-	13.60	per meter per month
Carriage (T-4)	-	150.00	per delivery point per month
Transportation Administration Fee	-	45.00	per customer per meter

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

		<u>Sales (G-1)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-4)</u>	
First	300 ¹ Mcf	@ 4.4312	per Mcf	@ 1.9107	per Mcf	@ 1.0615	per Mcf (I, R, N)
Next	14,700 ¹ Mcf	@ 3.9282	per Mcf	@ 1.4077	per Mcf	@ 0.5585	per Mcf (I, R, N)
Over	15,000 Mcf	@ 3.7782	per Mcf	@ 1.2577	per Mcf	@ 0.4085	per Mcf (I, R, N)

High Load Factor Firm Service

HLF demand charge/Mcf	@ 4.5613	@ 4.5613	per Mcf of daily Contract Demand (N)
First	300 ¹ Mcf	@ 3.8116	per Mcf (I, R)
Next	14,700 ¹ Mcf	@ 3.3086	per Mcf (I, R)
Over	15,000 Mcf	@ 3.1586	per Mcf (I, R)

Interruptible Service

Base Charge	-	\$150.00	per delivery point per month
Transportation Administration Fee	-	45.00	per customer per meter

		<u>Sales (G-2)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-3)</u>	
First	15,000 ¹ Mcf	@ 3.2790	per Mcf	@ 0.7585	per Mcf	@ 0.4936	per Mcf (I, R, N)
Over	15,000 Mcf	@ 3.1290	per Mcf	@ 0.6085	per Mcf	@ 0.3436	per Mcf (I, R, N)

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: May 29, 1997

Effective: July 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 V dated July 1, 1997.)

ISSUED BY: Lee Allen Everett

Vice President - Rates & Regulatory Affairs

CS/AN

WESTERN KENTUCKY GAS COMPANY

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Current Rate Summary

Case No. 95-010 U

JUN 01 1997

Firm Service

Base Charge:

- Residential - \$5.10 per meter per month
- Non-Residential - 13.60 per meter per month
- Carriage (T-4) - 150.00 per delivery point per month
- Transportation Administration Fee - 45.00 per customer per meter

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

		<u>Sales (G-1)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-4)</u>	
First	300 ¹ Mcf	@ 4.2719	per Mcf	@ 1.9572	per Mcf	@ 1.0615	per Mcf (I, I, N)
Next	14,700 ¹ Mcf	@ 3.7689	per Mcf	@ 1.4542	per Mcf	@ 0.5585	per Mcf (I, I, N)
Over	15,000 Mcf	@ 3.6189	per Mcf	@ 1.3042	per Mcf	@ 0.4085	per Mcf (I, I, N)

High Load Factor Firm Service

HLF demand charge/Mcf	@ 4.5613	@ 4.5613	per Mcf of daily Contract Demand	(I)	
First	300 ¹ Mcf	@ 3.6523	per Mcf	@ 1.3376	per Mcf (I, I)
Next	14,700 ¹ Mcf	@ 3.1493	per Mcf	@ 0.8346	per Mcf (I, I)
Over	15,000 Mcf	@ 2.9993	per Mcf	@ 0.6846	per Mcf (I, I)

Interruptible Service

- Base Charge - \$150.00 per delivery point per month
- Transportation Administration Fee - 45.00 per customer per meter

		<u>Sales (G-2)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-3)</u>	
First	15,000 ¹ Mcf	@ 3.1214	per Mcf	@ 0.7714	per Mcf	@ 0.4936	per Mcf (I, I, N)
Over	15,000 Mcf	@ 2.9714	per Mcf	@ 0.6214	per Mcf	@ 0.3436	per Mcf (I, I, N)

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: April 30, 1997

Effective: June 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 U dated May 28, 1997.)

ISSUED BY: Lee Allen Everett

Vice President - Rates & Regulatory Affairs

C7/97

WESTERN KENTUCKY GAS COMPANY

Current Rate Summary							PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
Case No. 95-010 T							MAY 01 1997
<u>Firm Service</u>							
Base Charge:							
Residential	-	\$5.10	per meter per month				
Non-Residential	-	13.60	per meter per month				
Carriage (T-4)	-	150.00	per delivery point per month				
Transportation Administration Fee	-	45.00	per customer per meter				
							PURSUANT TO 807 KAR 5011, SECTION 9 (1) BY: <u>Jordan C. Neel</u> FOR THE PUBLIC SERVICE COMMISSION
		<u>Sales (G-1)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-4)</u>	
First	300 ¹	Mcf @ 3.9186	per Mcf	@ 1.8512	per Mcf	@ 1.0615	per Mcf (R, N, N)
Next	14,700 ¹	Mcf @ 3.4156	per Mcf	@ 1.3482	per Mcf	@ 0.5585	per Mcf (R, N, N)
Over	15,000	Mcf @ 3.2656	per Mcf	@ 1.1982	per Mcf	@ 0.4085	per Mcf (R, N, N)
<u>High Load Factor Firm Service</u>							
HLF demand charge/Mcf	@	4.2913		@	4.2913	per Mcf of daily Contract Demand	(N)
First	300 ¹	Mcf @ 3.3356	per Mcf	@ 1.2682	per Mcf		(R, N)
Next	14,700 ¹	Mcf @ 2.8326	per Mcf	@ 0.7652	per Mcf		(R, N)
Over	15,000	Mcf @ 2.6826	per Mcf	@ 0.6152	per Mcf		(R, N)
<u>Interruptible Service</u>							
Base Charge							
	-	\$150.00	per delivery point per month				
Transportation Administration Fee							
	-	45.00	per customer per meter				
		<u>Sales (G-2)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-3)</u>	
First	15,000 ¹	Mcf @ 2.8167	per Mcf	@ 0.7493	per Mcf	@ 0.4936	per Mcf (R, N, N)
Over	15,000	Mcf @ 2.6667	per Mcf	@ 0.5993	per Mcf	@ 0.3436	per Mcf (R, N, N)
¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.							

ISSUED: March 27, 1997

Effective: May 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 T dated April 29, 1997.)

ISSUED BY: Lee Allen Everett

Vice President - Rates & Regulatory Affairs

C/AM

WESTERN KENTUCKY GAS COMPANY

Current Rate Summary						
Case No. 95-010 S						
<u>Firm Service</u>						
Base Charge:						
Residential	-	\$5.10	per meter	per month		
Non-Residential	-	13.60	per meter	per month		
Carriage (T-4)	-	150.00	per delivery point	per month		
Transportation Administration Fee	-	45.00	per customer	per meter		
		<u>Sales (G-1)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-4)</u>
First	300 ¹	Mcf @ 4.0883	per Mcf	@ 1.8512	per Mcf	@ 1.0615 per Mcf (R, R, N)
Next	14,700 ¹	Mcf @ 3.5853	per Mcf	@ 1.3482	per Mcf	@ 0.5585 per Mcf (R, R, N)
Over	15,000	Mcf @ 3.4353	per Mcf	@ 1.1982	per Mcf	@ 0.4085 per Mcf (R, R, N)
<u>High Load Factor Firm Service</u>						
HLF demand charge/Mcf	@	4.2913		@	4.2913 per Mcf of daily Contract Demand	(R)
First	300 ¹	Mcf @ 3.5053	per Mcf	@	1.2682 per Mcf	(R, R)
Next	14,700 ¹	Mcf @ 3.0023	per Mcf	@	0.7652 per Mcf	(R, R)
Over	15,000	Mcf @ 2.8523	per Mcf	@	0.6152 per Mcf	(R, R)
<u>Interruptible Service</u>						
Base Charge	-	\$150.00	per delivery point	per month		
Transportation Administration Fee	-	45.00	per customer	per meter		
		<u>Sales (G-2)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-3)</u>
First	15,000 ¹	Mcf @ 2.9864	per Mcf	@	0.7493 per Mcf	@ 0.4936 per Mcf (R, R, N)
Over	15,000	Mcf @ 2.8364	per Mcf	@	0.5993 per Mcf	@ 0.3436 per Mcf (R, R, N)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

APR 01 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Noel
FOR THE PUBLIC SERVICE COMMISSION

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: February 27, 1997

Effective: April 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 S dated March 27, 1997.)

ISSUED BY: Lee Allen Everett

Vice President - Rates & Regulatory Affairs

CSM

WESTERN KENTUCKY GAS COMPANY

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Current Rate Summary

Case No. 95-010 R

MAR 01 1997

Firm Service

Base Charge:

Residential	-	\$5.10	per meter per month
Non-Residential	-	13.60	per meter per month
Carriage (T-4)	-	150.00	per delivery point per month
Transportation Administration Fee	-	45.00	per customer per meter

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY: Jordan C. Reed
FOR THE PUBLIC SERVICE COMMISSION

		<u>Sales (G-1)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-4)</u>	
First	300 ¹ Mcf	@ 4.5992	per Mcf	@ 1.8669	per Mcf	@ 1.0615	per Mcf (R, I, N)
Next	14,700 ¹ Mcf	@ 4.0962	per Mcf	@ 1.3639	per Mcf	@ 0.5585	per Mcf (R, I, N)
Over	15,000 Mcf	@ 3.9462	per Mcf	@ 1.2139	per Mcf	@ 0.4085	per Mcf (R, I, N)

High Load Factor Firm Service

HLF demand charge/Mcf	@ 4.3760	@ 4.3760	per Mcf of daily Contract Demand	(I)	
First	300 ¹ Mcf	@ 4.0047	per Mcf	@ 1.2724	per Mcf (R, I)
Next	14,700 ¹ Mcf	@ 3.5017	per Mcf	@ 0.7694	per Mcf (R, I)
Over	15,000 Mcf	@ 3.3517	per Mcf	@ 0.6194	per Mcf (R, I)

Interruptible Service

Base Charge	-	\$150.00	per delivery point per month
Transportation Administration Fee	-	45.00	per customer per meter

		<u>Sales (G-2)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-3)</u>	
First	15,000 ¹ Mcf	@ 3.4858	per Mcf	@ 0.7535	per Mcf	@ 0.4936	per Mcf (R, I, N)
Over	15,000 Mcf	@ 3.3358	per Mcf	@ 0.6035	per Mcf	@ 0.3436	per Mcf (R, I, N)

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: January 29, 1997

Effective: March 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 R dated February 21, 1997.)

ISSUED BY: Lee Allen Everett

Vice President - Rates & Regulatory Affairs

C4/97

WESTERN KENTUCKY GAS COMPANY

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Current Rate Summary

Case No. 95-010 Q

FEB 01 1997

Firm Service

Base Charge:

Residential	-	\$5.10	per meter per month
Non-Residential	-	13.60	per meter per month
Carriage (T-4)	-	150.00	per delivery point per month
Transportation Administration Fee	-	45.00	per customer per meter

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

		<u>Sales (G-1)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-4)</u>	
First	300 ¹ Mcf	@ 5.0421	per Mcf	@ 1.8666	per Mcf	@ 1.0615	per Mcf (I, R, N)
Next	14,700 ¹ Mcf	@ 4.5391	per Mcf	@ 1.3636	per Mcf	@ 0.5585	per Mcf (I, R, N)
Over	15,000 Mcf	@ 4.3891	per Mcf	@ 1.2136	per Mcf	@ 0.4085	per Mcf (I, R, N)

High Load Factor Firm Service

HLF demand charge/Mcf	@ 4.3750	@ 4.3750	per Mcf of daily Contract Demand	(N)	
First	300 ¹ Mcf	@ 4.4478	per Mcf	@ 1.2723	per Mcf (I, R)
Next	14,700 ¹ Mcf	@ 3.9448	per Mcf	@ 0.7693	per Mcf (I, R)
Over	15,000 Mcf	@ 3.7948	per Mcf	@ 0.6193	per Mcf (I, R)

Interruptible Service

Base Charge	-	\$150.00	per delivery point per month
Transportation Administration Fee	-	45.00	per customer per meter

		<u>Sales (G-2)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-3)</u>	
First	15,000 ¹ Mcf	@ 3.9289	per Mcf	@ 0.7534	per Mcf	@ 0.4936	per Mcf (I, R, N)
Over	15,000 Mcf	@ 3.7789	per Mcf	@ 0.6034	per Mcf	@ 0.3436	per Mcf (I, R, N)

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: December 30, 1997

Effective: February 1, 1997

(Issued by Authority of an Order of the Public Service Commission In Case No. 95-010 Q dated January 30, 1997.)

ISSUED BY: Lee Allen Everett

Vice President - Rates & Regulatory Affairs

C3/97

WESTERN KENTUCKY GAS COMPANY

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Current Rate Summary

Case No. 95-010 P

JAN 01 1997

Firm Service

Base Charge:

Residential	-	\$5.10	per meter per month
Non-Residential	-	13.60	per meter per month
Carriage (T-4)	-	150.00	per delivery point per month
Transportation Administration Fee	-	45.00	per customer per meter

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

		<u>Sales (G-1)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-4)</u>	
First	300 ¹ Mcf	@ 4.9873	per Mcf	@ 1.8667	per Mcf	@ 1.0615	per Mcf (I, I, N)
Next	14,700 ¹ Mcf	@ 4.4843	per Mcf	@ 1.3637	per Mcf	@ 0.5585	per Mcf (I, I, N)
Over	15,000 Mcf	@ 4.3343	per Mcf	@ 1.2137	per Mcf	@ 0.4085	per Mcf (I, I, N)

High Load Factor Firm Service

HLF demand charge/Mcf	@ 4.3750	@ 4.3750	per Mcf of daily Contract Demand	(N)	
First	300 ¹ Mcf	@ 4.3930	per Mcf	@ 1.2724	per Mcf (I, I)
Next	14,700 ¹ Mcf	@ 3.8900	per Mcf	@ 0.7694	per Mcf (I, I)
Over	15,000 Mcf	@ 3.7400	per Mcf	@ 0.6194	per Mcf (I, I)

Interruptible Service

Base Charge	-	\$150.00	per delivery point per month
Transportation Administration Fee	-	45.00	per customer per meter

		<u>Sales (G-2)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-3)</u>	
First	15,000 ¹ Mcf	@ 3.8741	per Mcf	@ 0.7535	per Mcf	@ 0.4936	per Mcf (I, I, N)
Over	15,000 Mcf	@ 3.7241	per Mcf	@ 0.6035	per Mcf	@ 0.3436	per Mcf (I, I, N)

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: November 27, 1996

Effective: January 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 P dated December 16, 1996.)

ISSUED BY: Lee Allen Everett

Vice President - Rates & Regulatory Affairs

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WESTERN KENTUCKY GAS COMPANY

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Current Rate Summary

Case No. 95-010 O

DEC 01 1996

Firm Service

Base Charge:

Residential	-	\$5.10	per meter per month
Non-Residential	-	13.60	per meter per month
Carriage (T-4)	-	150.00	per delivery point per month
Transportation Administration Fee	-	45.00	per customer per meter

PURSUANT TO 807 KAR 501,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

		<u>Sales (G-1)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-4)</u>	
First	300 ¹ Mcf	@ 4.6714	per Mcf	@ 1.8546	per Mcf	@ 1.0615	per Mcf (I, R, N)
Next	14,700 ¹ Mcf	@ 4.1684	per Mcf	@ 1.3516	per Mcf	@ 0.5585	per Mcf (I, R, N)
Over	15,000 Mcf	@ 4.0184	per Mcf	@ 1.2016	per Mcf	@ 0.4085	per Mcf (I, R, N)

High Load Factor Firm Service

HLF demand charge/Mcf	@ 4.3750	@ 4.3750	per Mcf of daily Contract Demand (R)
First	300 ¹ Mcf	@ 4.0771	per Mcf (I, R)
Next	14,700 ¹ Mcf	@ 3.5741	per Mcf (I, R)
Over	15,000 Mcf	@ 3.4241	per Mcf (I, R)

Interruptible Service

Base Charge	-	\$150.00	per delivery point per month
Transportation Administration Fee	-	45.00	per customer per meter

		<u>Sales (G-2)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-3)</u>	
First	15,000 ¹ Mcf	@ 3.5582	per Mcf	@ 0.7414	per Mcf	@ 0.4936	per Mcf (I, R, N)
Over	15,000 Mcf	@ 3.4082	per Mcf	@ 0.5914	per Mcf	@ 0.3436	per Mcf (I, R, N)

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, high load factor, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: October 31, 1996

Effective: December 1, 1996

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 O dated November 22, 1996.)

ISSUED BY: Lee Allen Everett

Vice President - Rates & Regulatory Affairs

c/197

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments			
Case No. 95-010 Z			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
$GCA = (EGC - BCOG) + CF + RF$			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	HLF <u>G - 1</u>	<u>G-2</u>
EGC (Expected Gas Cost Component)	4.8509	4.2319	4.2319
BCOG (Base Cost of Gas)	3.4331	3.4331	2.6513
EGC - BCOG	1.4178	0.7988	1.5806
CF (Correction Factor)	0.1211	0.1211	0.1211
RF (Refund Adjustment)	(0.0519)	(0.0519)	(0.0166)
GCA (Gas Cost Adjustment)	<u>\$ 1.4870</u>	<u>\$ 0.8680</u>	<u>\$ 1.6851</u>

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 01 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Stephan D. Bell*
SECRETARY OF THE COMMISSION

ISSUED: September 30, 1997

Effective: November 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 Z dated October 31, 1997.)

ISSUED BY: *Lee Allen Everett*

Vice President - Price Policy & Administration

012/97

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments			
Case No. 95-010 Y			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
$GCA = (EGC - BCOG) + CF + RF$			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>HLF G - 1</u>	<u>G-2</u>
EGC (Expected Gas Cost Component)	3.7137	3.0947	3.0947
BCOG (Base Cost of Gas)	3.4331	3.4331	2.6513
EGC - BCOG	0.2806	(0.3384)	0.4434
CF (Correction Factor)	0.1211	0.1211	0.1211
RF (Refund Adjustment)	(0.0453)	(0.0453)	(0.0100)
GCA (Gas Cost Adjustment)	<u>\$ 0.3564</u>	<u>\$ (0.2626)</u>	<u>\$ 0.5545</u>

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 01 1997

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)

BY: Stephan Bue
SECRETARY OF THE COMMISSION

ISSUED: August 28, 1997

Effective: October 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 Y dated October 1, 1997.)

ISSUED BY: Lee Allen Everett

Vice President - Price Policy & Administration

Handwritten initials: ALB

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments			
Case No. 95-010 X			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
$GCA = (EGC - BCOG) + CF + RF$			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	HLF <u>G - 1</u>	<u>G-2</u>
EGC (Expected Gas Cost Component)	3.5036	2.8923	2.8923
BCOG (Base Cost of Gas)	3.4331	3.4331	2.6513
EGC - BCOG	0.0705	(0.5408)	0.2410
CF (Correction Factor)	0.0938	0.0938	0.0938
RF (Refund Adjustment)	(0.0453)	(0.0453)	(0.0100)
GCA (Gas Cost Adjustment)	<u>\$ 0.1190</u>	<u>\$ (0.4923)</u>	<u>\$ 0.3248</u>

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 01 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Stephan D. Bee*
SECRETARY OF THE COMMISSION

ISSUED: August 1, 1997

Effective: September 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 X dated August 27, 1997.)

ISSUED BY: *Lee Allen Everett*

Vice President - Price Policy & Administration

C10/97

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments			
Case No. 95-010 W			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
$GCA = (EGC - BCOG) + CF + RF$			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>HLF G - 1</u>	<u>G-2</u>
EGC (Expected Gas Cost Component)	3.6728	2.9499	2.9499
BCOG (Base Cost of Gas)	3.4331	3.4331	2.6513
EGC - BCOG	0.2397	(0.4832)	0.2986
CF (Correction Factor)	0.0938	0.0938	0.0938
RF (Refund Adjustment)	(0.0453)	(0.0453)	(0.0100)
GCA (Gas Cost Adjustment)	<u>\$ 0.2882</u>	<u>\$ (0.4347)</u>	<u>\$ 0.3824</u>

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

ISSUED: July 1, 1997

Effective: August 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 W dated July 31, 1997.)

ISSUED BY: Lee Allen Everett

Vice President - Price Policy & Administration

ca/97

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments			
Case No. 95-010 U			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
$GCA = (EGC - BCOG) + CF + RF$			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	HLF <u>G - 1</u>	<u>G-2</u>
EGC (Expected Gas Cost Component)	3.1654	2.5458	2.5458
BCOG (Base Cost of Gas)	3.4331	3.4331	2.6513
EGC - BCOG	(0.2677)	(0.8873)	(0.1055)
CF (Correction Factor)	0.0938	0.0938	0.0938
RF (Refund Adjustment)	(0.0488)	(0.0488)	(0.0118)
GCA (Gas Cost Adjustment)	<u>\$ (0.2227)</u>	<u>\$ (0.8423)</u>	<u>\$ (0.0235)</u>

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 01 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

ISSUED: April 30, 1997

Effective: June 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 U dated May 28, 1997.)

ISSUED BY: Lee Allen Everett

Vice President - Rates & Regulatory Affairs

07/97

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments			
Case No. 95-010 T			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
$GCA = (EGC - BCOG) + CF + RF$			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	HLF <u>G - 1</u>	<u>G-2</u>
EGC (Expected Gas Cost Component)	2.8389	2.2559	2.2559
BCOG (Base Cost of Gas)	3.4331	3.4331	2.6513
EGC - BCOG	(0.5942)	(1.1772)	(0.3954)
CF (Correction Factor)	0.0938	0.0938	0.0938
RF (Refund Adjustment)	(0.0756)	(0.0756)	(0.0266)
GCA (Gas Cost Adjustment)	<u>\$ (0.5760)</u>	<u>\$ (1.1590)</u>	<u>\$ (0.3282)</u>

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

ISSUED: March 27, 1997

Effective: May 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 T dated April 29, 1997.)

ISSUED BY: Lee Allen Everett

Vice President - Rates & Regulatory Affairs

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WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments			
Case No. 95-010 R			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
GCA = (EGC - BCOG) + CF + RF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>HLF G - 1</u>	<u>G-2</u>
EGC (Expected Gas Cost Component)	3.6167	3.0222	3.0222
BCOG (Base Cost of Gas)	3.4331	3.4331	2.6513
EGC - BCOG	0.1836	(0.4109)	0.3709
CF (Correction Factor)	(0.0034)	(0.0034)	(0.0034)
RF (Refund Adjustment)	(0.0756)	(0.0756)	(0.0266)
GCA (Gas Cost Adjustment)	\$ 0.1046	\$ (0.4899)	\$ 0.3409

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAR 01 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

ISSUED: January 29, 1997

Effective: March 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 R dated February 21, 1997.)

ISSUED BY: Lee Allen Everett

Vice President - Rates & Regulatory Affairs

ca/97

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments			
Case No. 95-010 Q			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
GCA = (EGC - BCOG) + CF + RF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>HLF G - 1</u>	<u>G-2</u>
EGC (Expected Gas Cost Component)	4.0596	3.4653	3.4653
BCOG (Base Cost of Gas)	3.4331	3.4331	2.6513
EGC - BCOG	0.6265	0.0322	0.8140
CF (Correction Factor)	(0.0034)	(0.0034)	(0.0034)
RF (Refund Adjustment)	(0.0756)	(0.0756)	(0.0266)
GCA (Gas Cost Adjustment)	<u>\$ 0.5475</u>	<u>\$ (0.0468)</u>	<u>\$ 0.7840</u>

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

FEB 01 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

ISSUED: December 30, 1996

Effective: February 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 Q dated January 30, 1997.)

ISSUED BY: Lee Allen Everett

Vice President - Rates & Regulatory Affairs

C3/97

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments			
Case No. 95-010 P			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
GCA = (EGC - BCOG) + CF + RF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>HLF G - 1</u>	<u>G-2</u>
EGC (Expected Gas Cost Component)	4.0048	3.4105	3.4105
BCOG (Base Cost of Gas)	3.4331	3.4331	2.6513
EGC - BCOG	0.5717	(0.0226)	0.7592
CF (Correction Factor)	(0.0034)	(0.0034)	(0.0034)
RF (Refund Adjustment)	(0.0756)	(0.0756)	(0.0266)
GCA (Gas Cost Adjustment)	<u>\$ 0.4927</u>	<u>\$ (0.1016)</u>	<u>\$ 0.7292</u>

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 01 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

ISSUED: November 27, 1996

Effective: January 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 P dated December 16, 1996.)

ISSUED BY: Lee Allen Everett

Vice President - Rates & Regulatory Affairs

C4/97

WESTERN KENTUCKY GAS COMPANY

Current Gas Cost Adjustments				
Case No. 95-010 O				
<u>Applicable</u>				
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).				
$GCA = (EGC - BCOG) + CF + RF$				
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>HLF G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	3.6889	3.0946	3.0946	(I, I, D)
BCOG (Base Cost of Gas)	3.4331	3.4331	2.6513	
EGC - BCOG	0.2558	(0.3385)	0.4433	(I, I, D)
CF (Correction Factor)	(0.0034)	(0.0034)	(0.0034)	(N, N, N)
RF (Refund Adjustment)	(0.0756)	(0.0756)	(0.0266)	(I, I, D)
GCA (Gas Cost Adjustment)	<u>\$ 0.1768</u>	<u>\$ (0.4175)</u>	<u>\$ 0.4133</u>	(I, I, D)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 01 1996

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

ISSUED: October 31, 1996

Effective: December 1, 1996

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 O dated November 22, 1996.)

ISSUED BY: Lee Allen Everett

Vice President - Rates & Regulatory Affairs

c/197

WESTERN KENTUCKY GAS COMPANY

Current Transportation and Carriage									
Case No. 95-010 Z									
The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:									
System Lost and Unaccounted gas percentage:								1.9%	
				<u>Simple</u>			<u>Non-</u>		
				<u>Margin</u>			<u>Commodity</u>		
								<u>Gross</u>	
								<u>Margin</u>	
Transportation Service (T-2)¹									
a) Firm Service									
First	300	²	Mcf	@	\$1.0615	+	\$0.8519	=	\$1.9134 per Mcf (N)
Next	14,700	²	Mcf	@	0.5585	+	0.8519	=	1.4104 per Mcf (N)
All over	15,000		Mcf	@	0.4085	+	0.8519	=	1.2604 per Mcf (N)
b) High Load Factor Firm Service (HLF)									
Demand				@	\$0.0000	+	4.7757	=	\$4.7757 per Mcf of daily contract demand (N)
First	300	²	Mcf	@	\$1.0615	+	\$0.2329	=	\$1.2944 per Mcf (N)
Next	14,700	²	Mcf	@	0.5585	+	0.2329	=	0.7914 per Mcf (N)
All over	15,000		Mcf	@	0.4085	+	0.2329	=	0.6414 per Mcf (N)
c) Interruptible Service									
First	15,000	²	Mcf	@	\$0.4936	+	\$0.2682	=	\$0.7618 per Mcf (N)
All over	15,000		Mcf	@	0.3436	+	0.2682	=	0.6118 per Mcf (N)
Carriage Service³									
Firm Service (T-4)									
First	300	²	Mcf	@	\$1.0615	+	\$0.0000	=	\$1.0615 per Mcf (N)
Next	14,700	²	Mcf	@	0.5585	+	0.0000	=	0.5585 per Mcf (N)
All over	15,000	²	Mcf	@	0.4085	+	0.0000	=	0.4085 per Mcf (N)
Interruptible Service (T-3)									
First	15,000	²	Mcf	@	\$0.4936	+	\$0.0000	=	\$0.4936 per Mcf (N)
All over	15,000		Mcf	@	0.3436	+	0.0000	=	0.3436 per Mcf (N)

¹ Includes standby sales service under corresponding sales rates.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 01 1997

PURSUANT TO 807 KAR 5:011.
SECTION 9(1)

ISSUED: September 30, 1997

Effective: Stephan D. Bell
November 1, 1997
SECRETARY OF THE COMMISSION

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 Z dated October 31, 1997.)

ISSUED BY: Lee Allen Everett

Vice President - Price Policy & Administration

02/97

WESTERN KENTUCKY GAS COMPANY

Current Transportation and Carriage									
Case No. 95-010 Y									
The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:									
System Lost and Unaccounted gas percentage:								1.9%	
				<u>Simple Margin</u>			<u>Non- Commodity</u>	<u>Gross Margin</u>	
<u>Transportation Service (T-2)¹</u>									
a) <u>Firm Service</u>									
First	300	²	Mcf @	\$1.0615	+	\$0.8519	=	\$1.9134	per Mcf (0)
Next	14,700	²	Mcf @	0.5585	+	0.8519	=	1.4104	per Mcf (0)
All over	15,000		Mcf @	0.4085	+	0.8519	=	1.2604	per Mcf (0)
b) <u>High Load Factor Firm Service (HLF)</u>									
Demand			@	\$0.0000	+	4.7757	=	\$4.7757	per Mcf of daily contract demand (0)
First	300	²	Mcf @	\$1.0615	+	\$0.2329	=	\$1.2944	per Mcf (0)
Next	14,700	²	Mcf @	0.5585	+	0.2329	=	0.7914	per Mcf (0)
All over	15,000		Mcf @	0.4085	+	0.2329	=	0.6414	per Mcf (0)
c) <u>Interruptible Service</u>									
First	15,000	²	Mcf @	\$0.4936	+	\$0.2682	=	\$0.7618	per Mcf (0)
All over	15,000		Mcf @	0.3436	+	0.2682	=	0.6118	per Mcf (0)
<u>Carriage Service³</u>									
<u>Firm Service (T-4)</u>									
First	300	²	Mcf @	\$1.0615	+	\$0.0000	=	\$1.0615	per Mcf (N)
Next	14,700	²	Mcf @	0.5585	+	0.0000	=	0.5585	per Mcf (N)
All over	15,000	²	Mcf @	0.4085	+	0.0000	=	0.4085	per Mcf (N)
<u>Interruptible Service (T-3)</u>									
First	15,000	²	Mcf @	\$0.4936	+	\$0.0000	=	\$0.4936	per Mcf (N)
All over	15,000		Mcf @	0.3436	+	0.0000	=	0.3436	per Mcf (N)

¹ Includes standby sales service under corresponding sales rates.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 01 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Stephan D Bell

SECRETARY OF THE COMMISSION
Effective: October 1, 1997

ISSUED: August 28, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 Y dated October 1, 1997.)

ISSUED BY: Lee Allen Everett

Vice President - Price Policy & Administration

Call 97

WESTERN KENTUCKY GAS COMPANY

Current Transportation and Carriage								PUBLIC SERVICE COMMISSION OF KENTUCKY	
Case No. 95-010 X								EFFECTIVE	
The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:									
System Lost and Unaccounted gas percentage:								1.9%	
								SEP 01 1997	
								PURSUANT TO 807 KAR 5:011, SECTION 9 (1)	
								BY: <u>Stephan O Bell</u>	
								SECRETARY OF THE COMMISSION	
<u>Transportation Service (T-2)¹</u>									
a) <u>Firm Service</u>									
First	300	²	Mcf	@	\$1.0615	+	\$0.8370	=	\$1.8985 per Mcf (R)
Next	14,700	²	Mcf	@	0.5585	+	0.8370	=	1.3955 per Mcf (R)
All over	15,000		Mcf	@	0.4085	+	0.8370	=	1.2455 per Mcf (R)
b) <u>High Load Factor Firm Service (HLF)</u>									
Demand				@	\$0.0000	+	4.5003	=	\$4.5003 per Mcf of daily contract demand (R)
First	300	²	Mcf	@	\$1.0615	+	\$0.2257	=	\$1.2872 per Mcf (R)
Next	14,700	²	Mcf	@	0.5585	+	0.2257	=	0.7842 per Mcf (R)
All over	15,000		Mcf	@	0.4085	+	0.2257	=	0.6342 per Mcf (R)
c) <u>Interruptible Service</u>									
First	15,000	²	Mcf	@	\$0.4936	+	\$0.2610	=	\$0.7546 per Mcf (R)
All over	15,000		Mcf	@	0.3436	+	0.2610	=	0.6046 per Mcf (R)
<u>Carriage Service³</u>									
<u>Firm Service (T-4)</u>									
First	300	²	Mcf	@	\$1.0615	+	\$0.0000	=	\$1.0615 per Mcf (N)
Next	14,700	²	Mcf	@	0.5585	+	0.0000	=	0.5585 per Mcf (N)
All over	15,000	²	Mcf	@	0.4085	+	0.0000	=	0.4085 per Mcf (N)
<u>Interruptible Service (T-3)</u>									
First	15,000	²	Mcf	@	\$0.4936	+	\$0.0000	=	\$0.4936 per Mcf (N)
All over	15,000		Mcf	@	0.3436	+	0.0000	=	0.3436 per Mcf (N)
¹ Includes standby sales service under corresponding sales rates.									
² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.									
³ Excludes standby sales service.									

ISSUED: August 1, 1997

Effective: September 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 X dated August 27, 1997.)

ISSUED BY: Lee Allen Everett

Vice President - Price Policy & Administration

010/97

WESTERN KENTUCKY GAS COMPANY

Current Transportation and Carriage

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Case No. 95-010 W

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

AUG 01 1997

System Lost and Unaccounted gas percentage:

1.9%

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *Stephan D. Bue*
SECRETARY OF THE COMMISSION

Transportation Service (T-2)¹

a) **Firm Service**

				Simple Margin		Non- Commodity		Gross Margin		
First	300	²	Mcf @	\$1.0615	+	\$0.9892	=	\$2.0507	per Mcf	(0)
Next	14,700	²	Mcf @	0.5585	+	0.9892	=	1.5477	per Mcf	(0)
All over	15,000		Mcf @	0.4085	+	0.9892	=	1.3977	per Mcf	(0)

b) **High Load Factor Firm Service (HLF)**

Demand			@	\$0.0000	+	5.3216	=	\$5.3216	per Mcf of daily contract demand	(0)
First	300	²	Mcf @	\$1.0615	+	\$0.2663	=	\$1.3278	per Mcf	(0)
Next	14,700	²	Mcf @	0.5585	+	0.2663	=	0.8248	per Mcf	(0)
All over	15,000		Mcf @	0.4085	+	0.2663	=	0.6748	per Mcf	(0)

c) **Interruptible Service**

First	15,000	²	Mcf @	\$0.4936	+	\$0.3016	=	\$0.7952	per Mcf	(0)
All over	15,000		Mcf @	0.3436	+	0.3016	=	0.6452	per Mcf	(0)

Carriage Service³

Firm Service (T-4)

First	300	²	Mcf @	\$1.0615	+	\$0.0000	=	\$1.0615	per Mcf	(N)
Next	14,700	²	Mcf @	0.5585	+	0.0000	=	0.5585	per Mcf	(N)
All over	15,000	²	Mcf @	0.4085	+	0.0000	=	0.4085	per Mcf	(N)

Interruptible Service (T-3)

First	15,000	²	Mcf @	\$0.4936	+	\$0.0000	=	\$0.4936	per Mcf	(N)
All over	15,000		Mcf @	0.3436	+	0.0000	=	0.3436	per Mcf	(N)

¹ Includes standby sales service under corresponding sales rates.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

ISSUED: July 1, 1997

Effective: August 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 W dated July 31, 1997.)

ISSUED BY: *Lee Allen Everett*

Vice President - Price Policy & Administration

ca/97

WESTERN KENTUCKY GAS COMPANY

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Current Transportation and Carriage

Case No. 95-010 V

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

1.9%

JUL 01 1997

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

Transportation Service (T-2)¹

a) **Firm Service**

				Simple Margin		Non- Commodity		Gross Margin		
First	300	²	Mcf @	\$1.0615	+	\$0.8492	=	\$1.9107	per Mcf	(R)
Next	14,700	²	Mcf @	0.5585	+	0.8492	=	1.4077	per Mcf	(R)
All over	15,000		Mcf @	0.4085	+	0.8492	=	1.2577	per Mcf	(R)

b) **High Load Factor Firm Service (HLF)**

Demand			@	\$0.0000	+	4.5613	=	\$4.5613	per Mcf of daily contract demand	(N)
First	300	²	Mcf @	\$1.0615	+	\$0.2296	=	\$1.2911	per Mcf	(R)
Next	14,700	²	Mcf @	0.5585	+	0.2296	=	0.7881	per Mcf	(R)
All over	15,000		Mcf @	0.4085	+	0.2296	=	0.6381	per Mcf	(R)

c) **Interruptible Service**

First	15,000	²	Mcf @	\$0.4936	+	\$0.2649	=	\$0.7585	per Mcf	(R)
All over	15,000		Mcf @	0.3436	+	0.2649	=	0.6085	per Mcf	(R)

Carriage Service³

Firm Service (T-4)

First	300	²	Mcf @	\$1.0615	+	\$0.0000	=	\$1.0615	per Mcf	(N)
Next	14,700	²	Mcf @	0.5585	+	0.0000	=	0.5585	per Mcf	(N)
All over	15,000	²	Mcf @	0.4085	+	0.0000	=	0.4085	per Mcf	(N)

Interruptible Service (T-3)

First	15,000	²	Mcf @	\$0.4936	+	\$0.0000	=	\$0.4936	per Mcf	(N)
All over	15,000		Mcf @	0.3436	+	0.0000	=	0.3436	per Mcf	(N)

¹ Includes standby sales service under corresponding sales rates.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

ISSUED: May 29, 1997

Effective: July 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 V dated July 1, 1997.)

ISSUED BY: Lee Allen Everett

Vice President - Rates & Regulatory Affairs

C8/97

WESTERN KENTUCKY GAS COMPANY

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Current Transportation and Carriage

Case No. 95-010 U

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

1.9%

JUN 01 1997
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Transportation Service (T-2)¹

a) Firm Service

				Simple Margin		Non- Commodity		Gross Margin		
First	300	² Mcf	@	\$1.0615	+	\$0.8957	=	\$1.9572	per Mcf	(N)
Next	14,700	² Mcf	@	0.5585	+	0.8957	=	1.4542	per Mcf	(N)
All over	15,000	Mcf	@	0.4085	+	0.8957	=	1.3042	per Mcf	(N)

b) High Load Factor Firm Service (HLF)

Demand			@	\$0.0000	+	4.5613	=	\$4.5613	per Mcf of daily contract demand	(N)
First	300	² Mcf	@	\$1.0615	+	\$0.2761	=	\$1.3376	per Mcf	(N)
Next	14,700	² Mcf	@	0.5585	+	0.2761	=	0.8346	per Mcf	(N)
All over	15,000	Mcf	@	0.4085	+	0.2761	=	0.6846	per Mcf	(N)

c) Interruptible Service

First	15,000	² Mcf	@	\$0.4936	+	\$0.2778	=	\$0.7714	per Mcf	(N)
All over	15,000	Mcf	@	0.3436	+	0.2778	=	0.6214	per Mcf	(N)

Carriage Service³

Firm Service (T-4)

First	300	² Mcf	@	\$1.0615	+	\$0.0000	=	\$1.0615	per Mcf	(N)
Next	14,700	² Mcf	@	0.5585	+	0.0000	=	0.5585	per Mcf	(N)
All over	15,000	² Mcf	@	0.4085	+	0.0000	=	0.4085	per Mcf	(N)

Interruptible Service (T-3)

First	15,000	² Mcf	@	\$0.4936	+	\$0.0000	=	\$0.4936	per Mcf	(N)
All over	15,000	Mcf	@	0.3436	+	0.0000	=	0.3436	per Mcf	(N)

¹ Includes standby sales service under corresponding sales rates.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

ISSUED: April 30, 1997

Effective: June 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 U dated May 28, 1997.)

ISSUED BY: Lee Allen Everett

Vice President - Rates & Regulatory Affairs

C7/97

WESTERN KENTUCKY GAS COMPANY

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Current Transportation and Carriage

Case No. 95-010 T

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

MAY 01 1997

System Lost and Unaccounted gas percentage:

1.9%

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

Transportation Service (T-2)¹

a) **Firm Service**

				Simple Margin		Non- Commodity		Gross Margin		
First	300	² Mcf	@	\$1.0615	+	\$0.7897	=	\$1.8512	per Mcf	(N)
Next	14,700	² Mcf	@	0.5585	+	0.7897	=	1.3482	per Mcf	(N)
All over	15,000	Mcf	@	0.4085	+	0.7897	=	1.1982	per Mcf	(N)

b) **High Load Factor Firm Service (HLF)**

Demand			@	\$0.0000	+	4.2913	=	\$4.2913	per Mcf of daily contract demand	(N)
First	300	² Mcf	@	\$1.0615	+	\$0.2067	=	\$1.2682	per Mcf	(N)
Next	14,700	² Mcf	@	0.5585	+	0.2067	=	0.7652	per Mcf	(N)
All over	15,000	Mcf	@	0.4085	+	0.2067	=	0.6152	per Mcf	(N)

c) **Interruptible Service**

First	15,000	² Mcf	@	\$0.4936	+	\$0.2557	=	\$0.7493	per Mcf	(N)
All over	15,000	Mcf	@	0.3436	+	0.2557	=	0.5993	per Mcf	(N)

Carriage Service³

Firm Service (T-4)

First	300	² Mcf	@	\$1.0615	+	\$0.0000	=	\$1.0615	per Mcf	(N)
Next	14,700	² Mcf	@	0.5585	+	0.0000	=	0.5585	per Mcf	(N)
All over	15,000	² Mcf	@	0.4085	+	0.0000	=	0.4085	per Mcf	(N)

Interruptible Service (T-3)

First	15,000	² Mcf	@	\$0.4936	+	\$0.0000	=	\$0.4936	per Mcf	(N)
All over	15,000	Mcf	@	0.3436	+	0.0000	=	0.3436	per Mcf	(N)

¹ Includes standby sales service under corresponding sales rates.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

ISSUED: March 27, 1997

Effective: May 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 T dated April 29, 1997.)

ISSUED BY:

Lee Allen Everett

Vice President - Rates & Regulatory Affairs

cb/a7

WESTERN KENTUCKY GAS COMPANY

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Current Transportation and Carriage

Case No. 95-010 S

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

APR 01 1997

System Lost and Unaccounted gas percentage:

1.9% PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

Gross Margin BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

Transportation Service (T-2)¹

a) **Firm Service**

				Simple Margin		Non-Commodity		Gross Margin		
First	300	² Mcf	@	\$1.0615	+	\$0.7897	=	\$1.8512	per Mcf	(R)
Next	14,700	² Mcf	@	0.5585	+	0.7897	=	1.3482	per Mcf	(R)
All over	15,000	Mcf	@	0.4085	+	0.7897	=	1.1982	per Mcf	(R)

b) **High Load Factor Firm Service (HLF)**

Demand			@	\$0.0000	+	4.2913	=	\$4.2913	per Mcf of daily contract demand	(R)
First	300	² Mcf	@	\$1.0615	+	\$0.2067	=	\$1.2682	per Mcf	(R)
Next	14,700	² Mcf	@	0.5585	+	0.2067	=	0.7652	per Mcf	(R)
All over	15,000	Mcf	@	0.4085	+	0.2067	=	0.6152	per Mcf	(R)

c) **Interruptible Service**

First	15,000	² Mcf	@	\$0.4936	+	\$0.2557	=	\$0.7493	per Mcf	(R)
All over	15,000	Mcf	@	0.3436	+	0.2557	=	0.5993	per Mcf	(R)

Carriage Service³

Firm Service (T-4)

First	300	² Mcf	@	\$1.0615	+	\$0.0000	=	\$1.0615	per Mcf	(N)
Next	14,700	² Mcf	@	0.5585	+	0.0000	=	0.5585	per Mcf	(N)
All over	15,000	² Mcf	@	0.4085	+	0.0000	=	0.4085	per Mcf	(N)

Interruptible Service (T-3)

First	15,000	² Mcf	@	\$0.4936	+	\$0.0000	=	\$0.4936	per Mcf	(N)
All over	15,000	Mcf	@	0.3436	+	0.0000	=	0.3436	per Mcf	(N)

¹ Includes standby sales service under corresponding sales rates.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

ISSUED: February 27, 1997

Effective: April 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 S dated March 27, 1997.)

ISSUED BY Lee Allen Everett

Vice President - Rates & Regulatory Affairs

CS/AN

WESTERN KENTUCKY GAS COMPANY

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Current Transportation and Carriage

Case No. 95-010 R

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

1.9%

MAR 01 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

Transportation Service (T-2)¹

a) **Firm Service**

				<u>Simple Margin</u>		<u>Non-Commodity</u>		<u>Gross Margin</u>	
First	300	² Mcf	@	\$1.0615	+	\$0.8054	=	\$1.8669	per Mcf (N)
Next	14,700	² Mcf	@	0.5585	+	0.8054	=	1.3639	per Mcf (N)
All over	15,000	Mcf	@	0.4085	+	0.8054	=	1.2139	per Mcf (N)

b) **High Load Factor Firm Service (HLF)**

Demand			@	\$0.0000	+	4.3760	=	\$4.3760	per Mcf of daily contract demand (N)
First	300	² Mcf	@	\$1.0615	+	\$0.2109	=	\$1.2724	per Mcf (N)
Next	14,700	² Mcf	@	0.5585	+	0.2109	=	0.7694	per Mcf (N)
All over	15,000	Mcf	@	0.4085	+	0.2109	=	0.6194	per Mcf (N)

c) **Interruptible Service**

First	15,000	² Mcf	@	\$0.4936	+	\$0.2599	=	\$0.7535	per Mcf (N)
All over	15,000	Mcf	@	0.3436	+	0.2599	=	0.6035	per Mcf (N)

Carriage Service³

Firm Service (T-4)

First	300	² Mcf	@	\$1.0615	+	\$0.0000	=	\$1.0615	per Mcf (N)
Next	14,700	² Mcf	@	0.5585	+	0.0000	=	0.5585	per Mcf (N)
All over	15,000	² Mcf	@	0.4085	+	0.0000	=	0.4085	per Mcf (N)

Interruptible Service (T-3)

First	15,000	² Mcf	@	\$0.4936	+	\$0.0000	=	\$0.4936	per Mcf (N)
All over	15,000	Mcf	@	0.3436	+	0.0000	=	0.3436	per Mcf (N)

¹ Includes standby sales service under corresponding sales rates.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

ISSUED: January 29, 1997

Effective: March 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 R dated February 21, 1997.)

ISSUED BY:

Lee Allen Everett

Vice President - Rates & Regulatory Affairs

Handwritten: c4/97

WESTERN KENTUCKY GAS COMPANY

Current Transportation and Carriage

Case No. 95-010 Q

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

1.9%

FEB 01 1997

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY: Jordan C. Noel
FOR THE PUBLIC SERVICE COMMISSION

Transportation Service (T-2)¹

a) **Firm Service**

					<u>Simple Margin</u>		<u>Non-Commodity</u>		<u>Gross Margin</u>		
First	300	²	Mcf	@	\$1.0615	+	\$0.8051	=	\$1.8666	per Mcf	(R)
Next	14,700	²	Mcf	@	0.5585	+	0.8051	=	1.3636	per Mcf	(R)
All over	15,000		Mcf	@	0.4085	+	0.8051	=	1.2136	per Mcf	(R)

b) **High Load Factor Firm Service (HLF)**

Demand				@	\$0.0000	+	4.3750	=	\$4.3750	per Mcf of daily contract demand	(N)
First	300	²	Mcf	@	\$1.0615	+	\$0.2108	=	\$1.2723	per Mcf	(R)
Next	14,700	²	Mcf	@	0.5585	+	0.2108	=	0.7693	per Mcf	(R)
All over	15,000		Mcf	@	0.4085	+	0.2108	=	0.6193	per Mcf	(R)

c) **Interruptible Service**

First	15,000	²	Mcf	@	\$0.4936	+	\$0.2598	=	\$0.7534	per Mcf	(R)
All over	15,000		Mcf	@	0.3436	+	0.2598	=	0.6034	per Mcf	(R)

Carriage Service³

Firm Service (T-4)

First	300	²	Mcf	@	\$1.0615	+	\$0.0000	=	\$1.0615	per Mcf	(N)
Next	14,700	²	Mcf	@	0.5585	+	0.0000	=	0.5585	per Mcf	(N)
All over	15,000	²	Mcf	@	0.4085	+	0.0000	=	0.4085	per Mcf	(N)

Interruptible Service (T-3)

First	15,000	²	Mcf	@	\$0.4936	+	\$0.0000	=	\$0.4936	per Mcf	(N)
All over	15,000		Mcf	@	0.3436	+	0.0000	=	0.3436	per Mcf	(N)

¹ Includes standby sales service under corresponding sales rates.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

ISSUED: December 30, 1997

Effective: February 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 Q dated January 30, 1997.)

ISSUED BY: Lee Allen Everett

Vice President - Rates & Regulatory Affairs

03/97

WESTERN KENTUCKY GAS COMPANY

Current Transportation and Carriage

Case No. 95-010 P

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

1.9%

JAN 01 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

Transportation Service (T-2)¹

a) Firm Service

				Simple Margin		Non- Commodity		Gross Margin	
First	300	² Mcf	@	\$1.0615	+	\$0.8052	=	\$1.8667	per Mcf (0)
Next	14,700	² Mcf	@	0.5585	+	0.8052	=	1.3637	per Mcf (0)
All over	15,000	Mcf	@	0.4085	+	0.8052	=	1.2137	per Mcf (0)

b) High Load Factor Firm Service (HLF)

Demand			@	\$0.0000	+	4.3750	=	\$4.3750	per Mcf of daily contract demand (0)
First	300	² Mcf	@	\$1.0615	+	\$0.2109	=	\$1.2724	per Mcf (0)
Next	14,700	² Mcf	@	0.5585	+	0.2109	=	0.7694	per Mcf (0)
All over	15,000	Mcf	@	0.4085	+	0.2109	=	0.6194	per Mcf (0)

c) Interruptible Service

First	15,000	² Mcf	@	\$0.4936	+	\$0.2599	=	\$0.7535	per Mcf (0)
All over	15,000	Mcf	@	0.3436	+	0.2599	=	0.6035	per Mcf (0)

Carriage Service³

Firm Service (T-4)

First	300	² Mcf	@	\$1.0615	+	\$0.0000	=	\$1.0615	per Mcf (N)
Next	14,700	² Mcf	@	0.5585	+	0.0000	=	0.5585	per Mcf (N)
All over	15,000	² Mcf	@	0.4085	+	0.0000	=	0.4085	per Mcf (N)

Interruptible Service (T-3)

First	15,000	² Mcf	@	\$0.4936	+	\$0.0000	=	\$0.4936	per Mcf (N)
All over	15,000	Mcf	@	0.3436	+	0.0000	=	0.3436	per Mcf (N)

¹ Includes standby sales service under corresponding sales rates.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

ISSUED: November 27, 1996

Effective: January 1, 1997

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 P dated December 16, 1996.)

ISSUED BY: Lee Allen Everett

Vice President - Rates & Regulatory Affairs

Handwritten initials: c4/97

WESTERN KENTUCKY GAS COMPANY

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Current Transportation and Carriage

Case No. 95-010 O

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

1.9%

DEC 01 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: *Jordan C. Neal*
FOR THE PUBLIC SERVICE COMMISSION

Transportation Service (T-2)¹

a) Firm Service

				Simple Margin		Non- Commodity		Gross Margin		
First	300	² Mcf	@	\$1.0615	+	\$0.7931	=	\$1.8546	per Mcf	(R)
Next	14,700	² Mcf	@	0.5585	+	0.7931	=	1.3516	per Mcf	(R)
All over	15,000	Mcf	@	0.4085	+	0.7931	=	1.2016	per Mcf	(R)

b) High Load Factor Firm Service (HLF)

Demand			@	\$0.0000	+	4.3750	=	\$4.3750	per Mcf of daily contract demand	(R)
First	300	² Mcf	@	\$1.0615	+	\$0.1988	=	\$1.2603	per Mcf	(R)
Next	14,700	² Mcf	@	0.5585	+	0.1988	=	0.7573	per Mcf	(R)
All over	15,000	Mcf	@	0.4085	+	0.1988	=	0.6073	per Mcf	(R)

c) Interruptible Service

First	15,000	² Mcf	@	\$0.4936	+	\$0.2478	=	\$0.7414	per Mcf	(R)
All over	15,000	Mcf	@	0.3436	+	0.2478	=	0.5914	per Mcf	(R)

Carriage Service³

Firm Service (T-4)

First	300	² Mcf	@	\$1.0615	+	\$0.0000	=	\$1.0615	per Mcf	(N)
Next	14,700	² Mcf	@	0.5585	+	0.0000	=	0.5585	per Mcf	(N)
All over	15,000	² Mcf	@	0.4085	+	0.0000	=	0.4085	per Mcf	(N)

Interruptible Service (T-3)

First	15,000	² Mcf	@	\$0.4936	+	\$0.0000	=	\$0.4936	per Mcf	(N)
All over	15,000	Mcf	@	0.3436	+	0.0000	=	0.3436	per Mcf	(N)

¹ Includes standby sales service under corresponding sales rates.

² All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

ISSUED: October 31, 1996

Effective: December 1, 1996

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 O dated November 22, 1996.)

ISSUED BY: *Lee Allen Everett*

Vice President - Rates & Regulatory Affairs

C/1/97

WESTERN KENTUCKY GAS COMPANY

Large Volume Sales

For the Period October, 1997

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 13.60	per Meter
LVS-2 Service	150.00	per Meter
Combined Service	150.00	per Meter

NOV 19 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

LVS-1:

			Simple		Non-		Estimated		Sales
			Margin		Commodity		Weighted		Rate
					Component ²		Average		
							Commodity		
							Gas Cost		
<u>Firm Service</u>									
First	300	¹ Mcf @	\$ 1.0615	+	\$ 0.8519	+	\$ 3.1143	=	\$ 5.0277 per Mcf
Next	14,700	¹ Mcf @	0.5585	+	0.8519	+	3.1143	=	4.5247 per Mcf
All over	15,000	Mcf @	0.4085	+	0.8519	+	3.1143	=	4.3747 per Mcf

High Load Factor Firm Service

Demand				@	\$ 4.7757	+	\$0.0000	=	\$ 4.7757 per Mcf of daily contract demand
First	300	¹ Mcf @	\$ 1.0615	+	\$ 0.2329	+	\$ 3.1143	=	\$ 4.4087 per Mcf
Next	14,700	¹ Mcf @	0.5585	+	0.2329	+	3.1143	=	3.9057 per Mcf
All over	15,000	Mcf @	0.4085	+	0.2329	+	3.1143	=	3.7557 per Mcf

LVS-2:

Interruptible Service

First	15,000	Mcf @	\$ 0.4936	+	\$ 0.2682	+	\$ 3.1143	=	\$ 3.8761 per Mcf
All over	15,000	Mcf @	0.3436	+	0.2682	+	3.1143	=	3.7261 per Mcf

True-up Adjustment for 9/97 billing period:

\$0.0054 per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Fiftieth Revised Sheet No. 6, effective October 1, 1997.

C12/97

WESTERN KENTUCKY GAS COMPANY

Large Volume Sales

For the Period September, 1997

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service \$ 13.60 per Meter
LVS-2 Service 150.00 per Meter
Combined Service 150.00 per Meter

OCT 17 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stephan D. Bue
SECRETARY OF THE COMMISSION

LVS-1:

			Simple		Non-	Estimated		
			Margin		Commodity	Weighted		Sales
<u>Firm Service</u>					Component ²	Average	Commodity	Rate
						Gas Cost		
First	300	¹ Mcf @	\$ 1.0615	+	\$ 0.8370	+	\$ 2.4372	= \$ 4.3357 per Mcf
Next	14,700	¹ Mcf @	0.5585	+	0.8370	+	2.4372	= 3.8327 per Mcf
All over	15,000	Mcf @	0.4085	+	0.8370	+	2.4372	= 3.6827 per Mcf

High Load Factor Firm Service

Demand				@	\$ 4.5003	+	\$0.0000	= \$ 4.5003 per Mcf of daily contract demand
First	300	¹ Mcf @	\$ 1.0615	+	\$ 0.2257	+	\$ 2.4372	= \$ 3.7244 per Mcf
Next	14,700	¹ Mcf @	0.5585	+	0.2257	+	2.4372	= 3.2214 per Mcf
All over	15,000	Mcf @	0.4085	+	0.2257	+	2.4372	= 3.0714 per Mcf

LVS-2:

Interruptible Service

First	15,000	Mcf @	\$ 0.4936	+	\$ 0.2610	+	\$ 2.4372	= \$ 3.1918 per Mcf
All over	15,000	Mcf @	0.3436	+	0.2610	+	2.4372	= 3.0418 per Mcf

True-up Adjustment for 8/97 billing period:

\$0.0225 per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Forty-Ninth Revised Sheet No. 6, effective September 1, 1997.

011/97

WESTERN KENTUCKY GAS COMPANY

Large Volume Sales

For the Period August, 1997

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

The net monthly rates for Large Volume Sales service is as follows:

SEP 17 1997

Base Charge:

LVS-1 Service \$ 13.60 per Meter
LVS-2 Service 150.00 per Meter
Combined Service 150.00 per Meter

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

LVS-1:

		Simple	Non-	Estimated		
		Margin	Commodity	Weighted		
			Component ²	Average		
<u>Firm Service</u>				Commodity	<u>Sales</u>	
				Gas Cost	Rate	
First	300 ¹ Mcf @	\$ 1.0615 +	\$ 0.9892 +	\$ 2.3274 =	\$ 4.3781 per Mcf	
Next	14,700 ¹ Mcf @	0.5585 +	0.9892 +	2.3274 =	3.8751 per Mcf	
All over	15,000 Mcf @	0.4085 +	0.9892 +	2.3274 =	3.7251 per Mcf	

High Load Factor Firm Service

Demand			@ \$ 5.3216 +	\$0.0000 =	\$ 5.3216 per Mcf of daily contract demand	
First	300 ¹ Mcf @	\$ 1.0615 +	\$ 0.2663 +	\$ 2.3274 =	\$ 3.6552 per Mcf	
Next	14,700 ¹ Mcf @	0.5585 +	0.2663 +	2.3274 =	3.1522 per Mcf	
All over	15,000 Mcf @	0.4085 +	0.2663 +	2.3274 =	3.0022 per Mcf	

LVS-2:

Interruptible Service

First	15,000 Mcf @	\$ 0.4936 +	\$ 0.3016 +	\$ 2.3274 =	\$ 3.1226 per Mcf	
All over	15,000 Mcf @	0.3436 +	0.3016 +	2.3274 =	2.9726 per Mcf	

True-up Adjustment for 7/97 billing period:

(\$0.0098) per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Forty-Eighth Revised Sheet No. 6, effective August 1, 1997.

C10/97

WESTERN KENTUCKY GAS COMPANY

Large Volume Sales

For the Period July, 1997

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 13.60	per Meter
LVS-2 Service	150.00	per Meter
Combined Service	150.00	per Meter

AUG 16 1997

PURSUANT TO 807 KAR 5:011.
SECTION 9 (1)
BY: Stephan Bue
SECRETARY OF THE COMMISSION

LVS-1:

			Simple		Non-		Estimated		Sales
			Margin		Commodity		Weighted		Rate
					Component ²		Average		
							Commodity		
							Gas Cost		
<u>Firm Service</u>									
First	300	¹ Mcf @	\$ 1.0615	+	\$ 0.8492	+	\$ 2.5013	=	\$ 4.4120 per Mcf
Next	14,700	¹ Mcf @	0.5585	+	0.8492	+	2.5013	=	3.9090 per Mcf
All over	15,000	Mcf @	0.4085	+	0.8492	+	2.5013	=	3.7590 per Mcf

High Load Factor Firm Service

Demand				@	\$ 4.5613	+	\$0.0000	=	\$ 4.5613 per Mcf of daily contract demand
First	300	¹ Mcf @	\$ 1.0615	+	\$ 0.2296	+	\$ 2.5013	=	\$ 3.7924 per Mcf
Next	14,700	¹ Mcf @	0.5585	+	0.2296	+	2.5013	=	3.2894 per Mcf
All over	15,000	Mcf @	0.4085	+	0.2296	+	2.5013	=	3.1394 per Mcf

LVS-2:

Interruptible Service

First	15,000	Mcf @	\$ 0.4936	+	\$ 0.2649	+	\$ 2.5013	=	\$ 3.2598 per Mcf
All over	15,000	Mcf @	0.3436	+	0.2649	+	2.5013	=	3.1098 per Mcf

True-up Adjustment for 6/97 billing period:

\$0.0081 per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Forty-Seventh Revised Sheet No. effective July 1, 1997.

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WESTERN KENTUCKY GAS COMPANY

Large Volume Sales

For the Period June, 1997

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

The net monthly rates for Large Volume Sales service is as follows:

JUL 17 1997

Base Charge:

LVS-1 Service \$ 13.60 per Meter
LVS-2 Service 150.00 per Meter
Combined Service 150.00 per Meter

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

LVS-1:

			Simple		Non-		Estimated		Sales
			Margin		Commodity		Weighted		Rate
<u>Firm Service</u>					Component ²		Average		
							Commodity		
							Gas Cost		
First	300	¹ Mcf @	\$ 1.0615	+	\$ 0.8957	+	\$ 2.4377	=	\$ 4.3949 per Mcf
Next	14,700	¹ Mcf @	0.5585	+	0.8957	+	2.4377	=	3.8919 per Mcf
All over	15,000	Mcf @	0.4085	+	0.8957	+	2.4377	=	3.7419 per Mcf

High Load Factor Firm Service

Demand				@	\$ 4.5613	+	\$0.0000	=	\$ 4.5613 per Mcf of daily contract demand
First	300	¹ Mcf @	\$ 1.0615	+	\$ 0.2761	+	\$ 2.4377	=	\$ 3.7753 per Mcf
Next	14,700	¹ Mcf @	0.5585	+	\$ 0.2761	+	\$ 2.4377	=	\$ 3.2723 per Mcf
All over	15,000	Mcf @	0.4085	+	\$ 0.2761	+	\$ 2.4377	=	\$ 3.1223 per Mcf

LVS-2:

Interruptible Service

First	15,000	Mcf @	\$ 0.4936	+	\$ 0.2778	+	\$ 2.4377	=	\$ 3.2091 per Mcf
All over	15,000	Mcf @	0.3436	+	0.2778	+	2.4377	=	3.0591 per Mcf

True-up Adjustment for 5/97 billing period:

\$0.0000 per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Forty-Sixth Revised Sheet No. 6, effective June 1, 1997.

CS/AN

WESTERN KENTUCKY GAS COMPANY

Large Volume Sales

For the Period May, 1997

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 13.60	per Meter
LVS-2 Service	150.00	per Meter
Combined Service	150.00	per Meter

JUN 20 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

LVS-1:

			Simple		Non-		Estimated		Sales
			Margin		Commodity		Weighted		Rate
					Component ²		Average		
							Commodity		
							Gas Cost		
<u>Firm Service</u>									
First	300	¹ Mcf @	\$ 1.0615	+	\$ 0.7897	+	\$ 2.3640	=	\$ 4.2152 per Mcf
Next	14,700	¹ Mcf @	0.5585	+	0.7897	+	2.3640	=	3.7122 per Mcf
All over	15,000	Mcf @	0.4085	+	0.7897	+	2.3640	=	3.5622 per Mcf

High Load Factor Firm Service

Demand			@	\$ 4.2913	+	\$0.0000	=	\$ 4.2913 per Mcf of daily contract demand	
First	300	¹ Mcf @	\$ 1.0615	+	\$ 0.2067	+	\$ 2.3640	=	\$ 3.6322 per Mcf
Next	14,700	¹ Mcf @	0.5585	+	\$ 0.2067	+	\$ 2.3640	=	\$ 3.1292 per Mcf
All over	15,000	Mcf @	0.4085	+	\$ 0.2067	+	\$ 2.3640	=	\$ 2.9792 per Mcf

LVS-2:

Interruptible Service

First	15,000	Mcf @	\$ 0.4936	+	\$ 0.2557	+	\$ 2.3640	=	\$ 3.1133 per Mcf
All over	15,000	Mcf @	0.3436	+	0.2557	+	2.3640	=	2.9633 per Mcf

True-up Adjustment for 4/97 billing period:

(\$0.1211) per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Forty-Fifth Revised Sheet No. 6, effective May 1, 1997.

c7/97

WESTERN KENTUCKY GAS COMPANY

Large Volume Sales

For the Period April, 1997

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

The net monthly rates for Large Volume Sales service is as follows:

MAY 17 1997

Base Charge:

LVS-1 Service \$ 13.60 per Meter
LVS-2 Service 150.00 per Meter
Combined Service 150.00 per Meter

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

<u>LVS-1:</u>			Simple	+	Non-Commodity	+	Estimated Weighted Average	+	Sales
<u>Firm Service</u>			Margin		Commodity Component ²		Commodity Gas Cost		Rate
First	300	¹ Mcf @	\$ 1.0615	+	\$ 0.7897	+	\$ 2.1265	=	\$ 3.9777 per Mcf
Next	14,700	¹ Mcf @	0.5585	+	0.7897	+	2.1265	=	3.4747 per Mcf
All over	15,000	Mcf @	0.4085	+	0.7897	+	2.1265	=	3.3247 per Mcf

High Load Factor Firm Service

Demand				@	\$ 4.2913	+	\$0.0000	=	\$ 4.2913 per Mcf of daily contract demand
First	300	¹ Mcf @	\$ 1.0615	+	\$ 0.2067	+	\$ 2.1265	=	\$ 3.3947 per Mcf
Next	14,700	¹ Mcf @	0.5585	+	0.2067	+	2.1265	=	2.8917 per Mcf
All over	15,000	Mcf @	0.4085	+	0.2067	+	2.1265	=	2.7417 per Mcf

LVS-2:

Interruptible Service

First	15,000	Mcf @	\$ 0.4936	+	\$ 0.2557	+	\$ 2.1265	=	\$ 2.8758 per Mcf
All over	15,000	Mcf @	0.3436	+	0.2557	+	2.1265	=	2.7258 per Mcf

True-up Adjustment for 3/97 billing period:

(\$0.0141) per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Forty-Fourth Revised Sheet No. 6, effective April 1, 1997.

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WESTERN KENTUCKY GAS COMPANY

Large Volume Sales

For the Period March, 1997

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 13.60	per Meter
LVS-2 Service	150.00	per Meter
Combined Service	150.00	per Meter

APR 17 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

LVS-1:

			Simple		Non-		Estimated		
			Margin		Commodity		Weighted		Sales
					Component ²		Average		Rate
							Commodity		
							Gas Cost		
<u>Firm Service</u>									
First	300	¹ Mcf @	\$ 1.0615	+	\$ 0.8054	+	\$ 1.9297	=	\$ 3.7966 per Mcf
Next	14,700	¹ Mcf @	0.5585	+	0.8054	+	1.9297	=	3.2936 per Mcf
All over	15,000	Mcf @	0.4085	+	0.8054	+	1.9297	=	3.1436 per Mcf

High Load Factor Firm Service

Demand				@	\$ 4.3760	+	\$0.0000	=	\$ 4.3760 per Mcf of daily contract demand
First	300	¹ Mcf @	\$ 1.0615	+	\$ 0.2109	+	\$ 1.9297	=	\$ 3.2021 per Mcf
Next	14,700	¹ Mcf @	0.5585	+	\$ 0.2109	+	\$ 1.9297	=	\$ 2.6991 per Mcf
All over	15,000	Mcf @	0.4085	+	\$ 0.2109	+	\$ 1.9297	=	\$ 2.5491 per Mcf

LVS-2:

Interruptible Service

First	15,000	Mcf @	\$ 0.4936	+	\$ 0.2599	+	\$ 1.9297	=	\$ 2.6832 per Mcf
All over	15,000	Mcf @	0.3436	+	0.2599	+	1.9297	=	2.5332 per Mcf

True-up Adjustment for 2/97 billing period:

(\$0.0539) per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Forty-Third Revised Sheet No. 6, effective March 1, 1997.

CS/AN

WESTERN KENTUCKY GAS COMPANY

Large Volume Sales (AMENDED)

For the Period February, 1997

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service \$ 13.60 per Meter
LVS-2 Service 150.00 per Meter
Combined Service 150.00 per Meter

MAR 19 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

LVS-1:

			Simple		Non-		Estimated		Sales
			Margin		Commodity		Weighted		Rate
					Component ²		Average		
							Commodity		
							Gas Cost		
<u>Firm Service</u>									
First	300	¹ Mcf @	\$ 1.0615	+	\$ 0.8051	+	\$ 3.1000	=	\$ 4.9666 per Mcf
Next	14,700	¹ Mcf @	0.5585	+	0.8051	+	3.1000	=	4.4636 per Mcf
All over	15,000	Mcf @	0.4085	+	0.8051	+	3.1000	=	4.3136 per Mcf

High Load Factor Firm Service

Demand					@ \$ 4.3750	+	\$ 0.0000	=	\$ 4.3750 per Mcf of daily contract demand
First	300	¹ Mcf @	\$ 1.0615	+	\$ 0.2108	+	\$ 3.1000	=	\$ 4.3723 per Mcf
Next	14,700	¹ Mcf @	0.5585	+	0.2108	+	3.1000	=	\$ 3.8693 per Mcf
All over	15,000	Mcf @	0.4085	+	0.2108	+	3.1000	=	\$ 3.7193 per Mcf

LVS-2:

Interruptible Service

First	15,000	Mcf @	\$ 0.4936	+	\$ 0.2598	+	\$ 3.1000	=	\$ 3.8534 per Mcf
All over	15,000	Mcf @	0.3436	+	0.2598	+	3.1000	=	3.7034 per Mcf

True-up Adjustment for 1/97 billing period:

\$0.0099 per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Forty-Second Revised Sheet No. effective February 1, 1997.

c4/97

WESTERN KENTUCKY GAS COMPANY

Large Volume Sales

For the Period January, 1997

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service	\$ 13.60	per Meter
LVS-2 Service	150.00	per Meter
Combined Service	150.00	per Meter

JAN 01 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Jordan C. Neel
FOR THE PUBLIC SERVICE COMMISSION

LVS-1:

			Simple	Non-	Estimated			
			Margin	Commodity	Weighted			
				Component ²	Average			
					Commodity			
					Gas Cost			
						Sales		
						Rate		
<u>Firm Service</u>								
First	300	¹ Mcf @	\$ 1.0615	+	\$ 0.8052	+	\$ 4.2289	= \$ 6.0956 per Mcf
Next	14,700	¹ Mcf @	0.5585	+	0.8052	+	4.2289	= 5.5926 per Mcf
All over	15,000	Mcf @	0.4085	+	0.8052	+	4.2289	= 5.4426 per Mcf

High Load Factor Firm Service

Demand				@	\$ 4.3750	+	\$0.0000	= \$ 4.3750 per Mcf of daily contract demand
First	300	¹ Mcf @	\$ 1.0615	+	\$ 0.2109	+	\$ 4.2289	= \$ 5.5013 per Mcf
Next	14,700	¹ Mcf @	0.5585	+	\$ 0.2109	+	\$ 4.2289	= \$ 4.9983 per Mcf
All over	15,000	Mcf @	0.4085	+	\$ 0.2109	+	\$ 4.2289	= \$ 4.8483 per Mcf

LVS-2:

Interruptible Service

First	15,000	Mcf @	\$ 0.4936	+	\$ 0.2599	+	\$ 4.2289	= \$ 4.9824 per Mcf
All over	15,000	Mcf @	0.3436	+	0.2599	+	4.2289	= 4.8324 per Mcf

True-up Adjustment for 12/96 billing period:

\$0.0010 per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Forty-First Revised Sheet No. 6, effective January 1, 1997.

c3/07

WESTERN KENTUCKY GAS COMPANY

Large Volume Sales

For the Period December, 1996

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service \$ 13.60 per Meter
LVS-2 Service 150.00 per Meter
Combined Service 150.00 per Meter

JAN 18 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

LVS-1:

<u>Firm Service</u>		<u>Simple Margin</u>		<u>Non-Commodity Component²</u>		<u>Estimated Weighted Average Commodity Gas Cost</u>	=	<u>Sales Rate</u>
First	300 ¹ Mcf @	\$ 1.0615	+	\$ 0.7931	+	\$ 4.3159	=	\$ 6.1705 per Mcf
Next	14700 ¹ Mcf @	0.5585	+	0.7931	+	4.3159	=	5.6675 per Mcf
All over	15000 Mcf @	0.4085	+	0.7931	+	4.3159	=	5.5175 per Mcf

High Load Factor Firm Service

Demand			@	\$ 4.3750	+	\$0.0000	=	\$ 4.3750 per Mcf of daily contract demand
First	300 ¹ Mcf @	\$ 1.0615	+	\$ 0.1988	+	\$ 4.3159	=	\$ 5.5762 per Mcf
Next	14,700 ¹ Mcf @	0.5585	+	0.1988	+	4.3159	=	5.0732 per Mcf
All over	15,000 Mcf @	0.4085	+	0.1988	+	4.3159	=	4.9232 per Mcf

LVS-2:

Interruptible Service

First	15,000 Mcf @	\$ 0.4936	+	\$ 0.2478	+	\$ 4.3159	=	\$ 5.0573 per Mcf
All over	15,000 Mcf @	0.3436	+	0.2478	+	4.3159	=	4.9073 per Mcf

True-up Adjustment for 11/96 billing period:

(\$0.0160) per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Fortieth Revised Sheet No. 6, effective December 1, 1996.

c/97

WESTERN KENTUCKY GAS COMPANY

Large Volume Sales

For the Period November, 1996

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

The net monthly rates for Large Volume Sales service is as follows:

Base Charge:

LVS-1 Service \$ 13.60 per Meter
LVS-2 Service 150.00 per Meter
Combined Service 150.00 per Meter

DEC 19 1996

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Jordan C. Neal
FOR THE PUBLIC SERVICE COMMISSION

LVS-1:

<u>Firm Service</u>		Simple Margin		Non- Commodity Component ²		Estimated Weighted Average Commodity Gas Cost	=	Sales Rate	
First	300 ¹ Mcf @	\$ 1.0615	+	\$ 0.8196	+	\$ 3.1606	=	\$ 5.0417	per Mcf
Next	14700 ¹ Mcf @	0.5585	+	0.8196	+	3.1606	=	4.5387	per Mcf
All over	15000 Mcf @	0.4085	+	0.8196	+	3.1606	=	4.3887	per Mcf

High Load Factor Firm Service

Demand			@	\$ 4.5214	+	\$0.0000	=	\$ 4.5214	per Mcf of daily contract demand
First	300 ¹ Mcf @	\$ 1.0615	+	\$ 0.2054	+	\$ 3.1606	=	\$ 4.4275	per Mcf
Next	14,700 ¹ Mcf @	0.5585	+	0.2054	+	3.1606	=	3.9245	per Mcf
All over	15,000 Mcf @	0.4085	+	0.2054	+	3.1606	=	3.7745	per Mcf

LVS-2:

Interruptible Service

First	15,000 Mcf @	\$ 0.4936	+	\$ 0.2549	+	\$ 3.1606	=	\$ 3.9091	per Mcf
All over	15,000 Mcf @	0.3436	+	0.2549	+	3.1606	=	3.7591	per Mcf

True-up Adjustment for 10/96 billing period:

\$0.0037 per Mcf

¹ All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² The Non-Commodity Component is from P.S.C. No. 20 Thirty-ninth Revised Sheet No. 6, effective November 1, 1996.

C/197